(MAY IGCI)	- FORTH 9-331 C (May 1983) UNITED STATES (Other instructions on reverse side)					Form approved.	
алтынар БУЧКІ <u>р</u>						Budget Hasena No. 42-19142 30-041-20239	
	DEPARTMENT OF THE INTERIOR						
GEOLOGICAL SURVEY						5. LEARE DENIGNATION AND BERIAL NO. NM 050476	
APPI ICATION	N FOR PERMIT				ACI	6. IF INDIAN, ALLOTTER OF THIRE NAME	
1a. TYPE OF WORK			DEEFEIN, UK	FLUG E	ALK		
DR b. TYPE OF WELL	7. UNIT AGREEMENT NAME						
	AS OTHER		ZONE	ZOND		S. FARM OR LEASE NAME	
	n Petroleum Cor	poration		<b></b>		SOLSBERY Federal Oil C 9. WALL NO.	
	10. FIELD AND FOOL, OF WILDCAT TODD - San Ardres						
Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At surface						11. SNC., T., E.; M., OB RLE.	
At proposed prod. zor	d 660' FEL Sect	bon 29, (Ur	nit P, SE/4	SE/4)		AND SUBVRY OB AREA	
14 DY8m 100	1 1/1 NTIMAMEAL	which the second second				29 7 36 NMPM	
AT. DISTANCE IN MILES	AND DIRECTION FROM NEAR	LENT TUWN OR POS	T OFFICE*			12. COUNTY OF PARISH 13. STATE	
16. DISTANCE FROM PROPOSED*			16. NO. OF ACRES	O. OF ACRES IN LEASE		ROOSEVELL New Mer ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE I (Also to pearest dri	INE. FT.					HIS WELL	
(Also to bearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NURREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEP 4350			EO ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				·!	22. APPROX. DATE WORK WILL STARY	
23.	Р	ROPOSED CASIN	NG AND CEMENTI	ING PROGRA	AM 1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T SETTIN	G DEPTH		QUANTITY OF CEMENT	
<u>- 12 1/4"</u>	<u> </u>	24 #		400		Circulate	
7 7/8"	<u> </u>	9.5#	4	3501	-[	250 Sx	
		l he min a					
<sup>a</sup> fter drillin	g well logs shal	LT DE Fun a	nd evaluation	ons made	, peri	orating and	
· ·						orating and	
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Or stimulating IN ABOVE SPACE DESCRIBE zone. If proposal is to	g as necessary i PROPOSED PROGRAM : If p drill or deepen directional	roposal is to deep	ng commercia	al produ	resent prod	ictive zone and proposed new product	
Or stimulatin	g as necessary i PROPOSED PROGRAM : If p drill or deepen directional	roposal is to deep	ng commercia	al produ	resent prod	ictive zone and proposed new product	
OF STIMULATIN IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	g as necessary i PROPOSED PROGRAM : If p drill or deepen directional	n attempti roposal is to deep Uy, give pertinent	ng commercia pen or plug back, gi data on subsurface	al produ ve data on p e locations an	resent prod	ictive zone and proposed new production and true vertical depths. Give blowo	
Or stimulating IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	g as necessary f PROPOSED PROGRAM : If p drill or deepen directional 5.	n attempti roposal is to deep Uy, give pertinent	ng commercia	al produ ve data on p e locations an	resent prod	ictive zone and proposed new product	
Or stimulating IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	g as necessary i PROPOSED PROGRAM : If p drill or deepen directional	n attempti roposal is to deep Uy, give pertinent	ng commercia pen or plug back, gi data on subsurface	al produ ve data on p e locations an	resent prod	ictive zone and proposed new production and true vertical depths. Give blowo	
Or stimulating IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	g as necessary f PROPOSED PROGRAM : If p drill or deepen directional 5.	n attempti roposal is to deep Uy, give pertinent	ng commercia pen or plug back, gi data on subsurface	al produ ve data on p e locations an rintende	resent prod	ictive zone and proposed new production and true vertical depths. Give blowo	
OF STIMULATIN IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED	g as necessary f PROPOSED PROGRAM : If p drill or deepen directional 5.	roposal is to deep ly, give pertinent	ng commercia en or plug back, glu data on subsurface 	al produ ve data on p e locations an rintende	resent prod	ictive zone and proposed new productl and true vertical depths. Give blowo	
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OF STIMULATIN IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24. SIGNED	g as necessary f PROPOSED PROGRAM: If p drill or deepen directional ral or State office use)	roposal is to deep ly, give pertinent	ng commercia en or plug back, glu data on subsurface 	ve data on p e locations at rintende	resent prod ad measured ent RO	Detive zone and proposed new productive zone and proposed new productive and true vertical depths. Give blowof	

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

PAN AME	RICAN PETR		Lease Solsbery Fed.	OIL COMM.	Well tio.
nit Letter	Section 29	Township 7 SOUTH	Range 36 EAST	County	<u>i</u>
tual Footage Loc 660	ration of Well; feet from the	SOUTH line and		et from the EAST	line
ound Level Elev.	Producing Fo	la de la companya de	<sup>2</sup> <sup>2</sup> TODD –		Dedicated Acreage:
1. Outline th		ated to the subject wel		or hachure marks on t	1 80 Acre he plat below,
interest an 3. If more the dated by c	nd royalty). an one lease of c communitization,	different ownership is de unitization, force-poolin	edicated to the well, g. etc?	have the interests o	hereof (both as to workin f all owners been consoli
this form i No allowal	is "no," list the f necessary.) ble will be assign	ned to the well until all i	ptions which have a interests have been	ctually been consolid	ated. (Use reverse side o munitization, unitization approved by the Commis
					CERTIFICATION
			LER & LAND	tained he	certify that the information co trein is true and complete to th by knowledge and belief.
	na ana a∳a ana ana a I I I I I I		575 7.01 MEXCO	Fosition Area_Su Company	perintendent
				Date	er 17, 1969
			Pan Am 40 Acre NM 0522	S I heraby 502 shown on -notes of under my is true o	certify that the well locatio this plat was plotted from fiel actual surveys made by me o supervision, and that the sam and correct to the best of m é and belief.
			Feather 40 Acre NM 0504	S 76 Nove	MBER 12, 1969 Professional Engineer
and the second	90 1320 1660 19	0 2310 2640 2000			no. 676