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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Oil Company of California

Address
P. O. Box 671, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
FURTHER REQUEST FOR ALLOWABLE TO PRODUCE
1. THIS WELL WAS DRILLED AND COMPLETED BY
E.O. RICHARDSON, JR. IN 1968. NO GAS HAS BEEN OBTAINED BY

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "17"	Well No. 1	Pool Name, Including Formation R-3464 Bluitt San Andres Associated	Kind of Lease State, Federal or Fee Federal	Lease No. NM 1737
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 17 Township 8-South Range 38-East , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation - Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221; D.C. Kennedy					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 17	Twp. 8-S	Rge. 38-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-8-70	Date Compl. Ready to Prod. 3-20-70		Total Depth 4790'		P.B.T.D. 4760'			
Elevations (DF, RKB, RT, GR, etc.) 3977' GL	Name of Producing Formation Todd		Top Oil/Gas Pay 4761'		Tubing Depth 4642'			
Perforations 4761 - 4767½'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		326'		175 Sacks			
7-7/8"	4-1/2"		4790'		300 Sacks			
	2-3/8"		4642'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

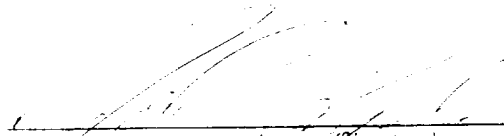
Date First New Oil Run To Tanks 3-19-70	Date of Test 3-20-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 17 hrs.	Tubing Pressure 150	Casing Pressure -0-	Choke Size 16/64"
Actual Prod. During Test 154	Oil - Bbls. 217 (24 hrs.)	Water - Bbls. -0-	Gas - MCF 100

GAS WELL

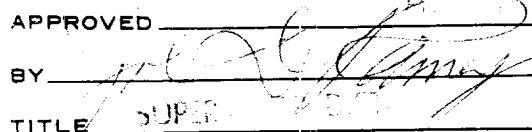
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Superintendent
(Title)
March 31, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE **SUPER.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.