Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> F.O. Box 1980, Hobbe, NM 88240

DISTRICT E P.O. Drawer DD, Astenia, NM \$\$210

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State of New Mexico Energy, Minerals and Natural Resources Depar

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Form C-104 Revised 1-1-89 Instructions Buttom of Page

## JIL CONSERVATION DIVISIO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Okie Crude Company							3	0-041-2	.0241	
<b>Mánus</b> 415 Mid Continent Towe	r. Tule	a. 061.	ahome	a 7410	3					
Reson(s) for Filing (Check proper bar)		a, UKI	anoma	- 7410.		t (Please copie				
New Well		Change in	Trasspo	orter of:	<b>—</b>	•	·			
Recompletion	Ol		Dry Ge							
Change in Operator XXX		d Gas 🗌								J
			pany	, <u>Ltd.</u> ,	<u>6 Desta</u>	Dr., St	e. 5250	), Midla	ind, Texa	<u>as 79705-</u> 9
I. DESCRIPTION OF WELL	, AND LE		Pool N	ame Includi	e Formation		Kind	f Lases		sass No.
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ocation		·····				.C	7			
Unit LatterF	_;1	980	Fed Fr	romi The	North Lin	and <u>198</u>	30 <b>P</b> o	st From The .	West	Line
TT Energesonerating L Provet				36E		IPM.	Roosev	nel <del>t</del>		County
CHORING 4-1-94		noray					NOOSev	<u>et</u>		
Effective 4-1-94	NSFORTE	X OF OI	LAN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	- KALEUL				Veguets (C.W		••		form is to be se	unt)
Mobil Pipeline Company Name of Authorized Transporter of Casi										m/)
frident NGL, Inc.		1.0.0		· ••• ••• •			••	copy of this form is to be sent) and, Texas 79710		
l'well produces off or liquids,	Unit	Sec. Twp. Rgt.			Is gas actually connected? When					
ve location of tanks.	G	27	<u>85</u>	36E	Yes		1	/17/70		
this production is correningled with that V. COMPLETION DATA	t from any oth	nt jerte ot i	pool, giv	vo commingi	ing order numi				<u></u>	
Designate Type of Completion		Ol Well	<u> </u>	Gas Well	New Well	Workover	Deepca	Plug Back	Same Ros'v	Diff Rerv
Date Spudded		pl. Ready to	Piod		Total Depta	L		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gen Pay			Tubing Depth		
erforntions					L			Depth Casing Shoe		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.