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Ancropriate District Office Appropriate District Crime DISTRICT: P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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betarot						Well API No. 30-041-20241					
kie Crude Company						30 041 20241					
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Section 27 Township	8S		Range	36E	, N	лем,	Roosey	elt		County	
I. DESIGNATION OF TRAN	EOTT E	nergy	Corp	• • • • • • • • • • • • • • • • • • • •			_				
I. DESIGNATION OF TRANS ame of Authorized Transporter of Oil	SPORTE	R OF O	Lan	D NATU	RAL GAS	ب مراجعه	hich approved	come of this fi	orm is to be se	et)	
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Trident NGL, Inc.					P. O. H	ox 5025	O, Midla	nd, Tex	as 79710		
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ate Spudded	Date Compl. Ready to Psod.			Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.