

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 0328425	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE, OR TRIBE NAME	
2. NAME OF OPERATOR EP Operating Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 6 Desta Drive, Suite 5250, Midland, TX 79705-5510				8. FARM OR LEASE NAME N. M. (55) Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL of Sec. 27, T8S, R36E At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 6/23/88				16. DATE T.D. REACHED 7/3/88	
17. DATE COMPL. (Ready to prod.) 7/4/88				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4083' GR	
19. ELV. CASINGHEAD 4084'				20. TOTAL DEPTH, MD & TVD 9820'	
21. PLUG, BACK T.D., MD & TVD 9651'				22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY All				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9040'-92', Wolfcamp	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog-GR	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8"	48#	412'	17-1/2"	400 sx. Class H	AMOUNT PULLED - 0 -
8-5/8"	24# & 32#	4150'	11"	500 Lite Wate & Incor	- 0 -
5-1/2"	15.5# & 17#	9820'	7-7/8"	400 sx. Class H	- 0 -
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
31. PERFORATION RECORD (Interval, size and number) 9040'-92', .43" size, 104 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
9745'-63'				CIBP @ 9651'	
9040'-92'				2000 gals. 15% NEFE Acid,	
				10,000 gals. 15% Gelled HCL Acid	
33. PRODUCTION					
DATE FIRST PRODUCTION 7/4/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 1 1/4" x 21' HF RHBC			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/7/88	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD -->	OIL—BBL. 8	GAS—MCF. 50
WATER—BBL. 35		GAS-OIL RATIO 6250/1			
FLOW. TUBING PRESS. --	CASING PRESSURE 32#	CALCULATED 24-HOUR RATE -->	OIL—BBL. 8	GAS—MCF. 50	WATER—BBL. 35
OIL GRAVITY-API (CORR.) 47.1					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY R. K. Bookout	
35. LIST OF ATTACHMENTS None this completion.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>A. J. [Signature]</u>		TITLE Production Superintendent		DATE 8/11/88	

\*(See Instructions and Spaces for Additional Data on Reverse Side)