

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 0328425
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

EP Operating Company

3. ADDRESS OF OPERATOR

6 Desta Dr., Ste. 5250, Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface 1980' FNL & 1980' FWL of Section 27, T8S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4083' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. M. (55) Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Prairie, South (Wolfcamp)

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 27, T8S, R36E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion

X

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work performed from 6/23/88 to 8/7/88:

Abandoned Penn perforations 9745'-63' with a CIBP at 9651'. Perforated the Wolfcamp formation from 9040'-92'. Acidized with 2000 gallons 15% NEFE acid. Swab tested. Acidized with 10,000 gallons 15% Gelled HCL acid. Returned to pump. Pumped and tested. Ran 24 hour potential test 8/7/88. Well produced 8 barrels oil, 35 barrels water and 50 MCF gas with GOR 6250/1.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE 8/11/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

