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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 3 1970

I. Operator
Lone Star Producing Company
Address
Box 4815, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**THIS WELL HAS BEEN PLACED IN THE POOL
OF THE LONE STAR COMPANY. YOU DO NOT CONCUR
WITH THIS OFFICE**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N.M. (55) Federal	Well No. 1	Pool Name, including Formation Undesignated (Bough "C") R-3932	Kind of Lease State, Federal or Fee Federal	Lease No. 0328425
Location Unit Letter F ; 1980 Feet From The West Line and 1980 Feet From The North Line of Section 27 Township 8 South Range 36 East , NMCM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation - Trucks	Address (Give address to which approved copy of this form is to be sent) Tatum, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27	wp. 8 S	Rge. 36 E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: **---**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded Dec. 9, 1969	Date Compl. Ready to Prod. Feb. 19, 1970	Total Depth 9820'		P.B.T.D. 9778'					
Elevations (DF, RKB, RT, GR, etc.) 4083' Gr.	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9740'		Tubing Depth 9709'					
Perforations 9745'-50', 9752'-58', 9761'-63' 2 shots/foot		Depth Casing Shoe 9820'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8", 18#		412'		400 Class "H"				
11"	8-5/8", 24 & 32#		4150'		500 Late Wate & Incor				
7-7/8"	5-1/2", 15.5 & 17#		9820'		400 Class "H"				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 19, 1970	Date of Test Feb. 20, 1970	Producing Method (Flow, pump, gas lift, etc.) Hydraulic Casing Pump	
Length of Test 24 hours	Tubing Pressure 2750 psig	Casing Pressure 155 psig	Choke Size W/O
Actual Prod. During Test	Oil-Bbls. 272.70	Water-Bbls. 514	Gas-MCF 385

GAS WELL

Tabulation of deviation surveys attached.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. R. Ramsey
(Signature)

District Production Superintendent
(Title)

February 24, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply