

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-0328425-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tom Brown, Inc.	8. FARM OR LEASE NAME Cities Federal
3. ADDRESS OF OPERATOR P. O. Box 2608, Midland, TX 79702	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 810 FNL, 1980 FWL unit C	10. FIELD AND POOL, OR WILDCAT Vada (Penn)
14. PERMIT NO. 30-041-20246	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T8S, R36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4518 GR	12. COUNTY OR PARISH Roosevelt
	13. STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-30-92 Attempt to work tbg anchor loose; could not.
3-31-92 RU WL & tbg cutter; cut tbg @ 9500'
4-1-92 Pump 75 bbls fresh wtr dn csg; work tbg; unable to free tbg; RU WL & tbg cutter; cut tbg @ 9000'; still unable to pull tbg more than 8'; talked to BLM; spot 25 sx plug @ 9000'
4-2-92 TIH w/WL & tag cmt top @ 9220'; called BLM; cut tbg @ 6500'; pmp 160 bbls mud/brine; hole would not circ; spot 25 sx @ 6500'
4-3-92 Did not tag cmt; called BLM; TOH & TIH w/cmt retainer & set @ 6400'; PSI to 1000# below cmt retainer; PU & loaded hole w/10# mud; spot 25 sx on retainer; TOH
4-6-92 Cut csg @ 5000'; worked pipe & it parted; TOH, LD 101 jts; TIH to 4330'
4-7-92 Spot 25 sx @ 4330'; TOH to 3995'; spot 49 sx; TOH; WOC 2.5 hrs; TIH w/WL & tagged cmt @ 3839'
4-8-92 Cut 8 5/8" csg @ 564'; LD 18 jts; TIH to 604; mix & pump 165 sx cmt
4-9-92 Tag cmt @ 313'; spot 39 sx surf plug; RD & MO
PLUGGED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

5-21-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

PETER W. CHESTER

MAY 26 1992

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA