

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Super edition
Effective 1-1-70

Morrison

John L. Cox, 408 West Wall, Midland, Texas 79701

Check proper box

☒

Change in Transporter of:

☐

Oil

☐ Dry Gas

☐

Casinghead Gas

☐ Condensate

Other (Please explain)

Ship give name
ious owner

WELL AND LEASE

Federal

Well No. 2

Pool Name (including Formation)
Vada Penn

Kind of Lease

State, Federal or Fee Fed. 0328-25-

Section C 810 Feet From The North Line and 1980 Feet From The West

Section 29 Township 8S Range 36E, NMPM, Roosevelt County

TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐
an Corporation (Trks.)

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 3119, Midland, Texas

Transporter of Casinghead Gas ☒ or Dry Gas ☐
ervice Oil Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 300, Tulsa, Oklahoma

Liquids, Unit Sec. Twp. Rge. Is gas actually connected? When
C 29 8S 36E no

on s commingled with that from any other lease or pool, give commingling order number:

ATA

of Completion - (X)

☒ On Well

☐ Gas Well

☒ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Same Res.

☐ Diff. Res.

ate Compl. Ready to Prod.

Total Depth

F.B.T.D.

1-28-70

9840'

RT, GK, etc. Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Penn

9737'

9600'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2"	12-3/4"	405'	375
	8-5/8"	4000'	400
8"	4-1/2"	9840'	450

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	1-27-70	Flowing	
	Tubing Pressure	Casing Pressure	Choke Size
	350#	-0-	24/64"
Flowing Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	395	20	423

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Flowing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John L. Cox
(Signature)
Agent
(Title)
Jan. 29, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 -

BY *John L. Cox*

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.