

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MYCO PETROLEUM Co.		Well API No. 30-041-20247
Address Box 1209, Lovington, New Mexico 88260		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator Black Resources, Inc. 1100 Mustang Trail, Granbury, Texas 7604		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell-Cone-Partin	Well No. 2	Pool Name, including Formation Chaveroo San Andres	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location Unit Letter 7I : 1980 Feet From The EST South Line and 660 Feet From The PBL East Line Section 35 Township 7S Range 32E , NMPM, Roosevelt County				

EOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading Effective Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77151-1188
Name of Authorized Transporter of Casinghead Gas None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 2 Sec. 35 Twp. 7 Rge. 32	Is gas actually connected? <input type="checkbox"/> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Tommy Willard	Title Owner
Printed Name Tommy Willard	Telephone No. 396-2179
Date Sept. 15, 1992	

OIL CONSERVATION DIVISION

SEP 16 '92

Date Approved	
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.