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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NOTE: CHANGE OF OPERATOR EFFECTIVE SEPTEMBER 25, 1984

I. Operator  
Union Texas Petroleum Corporation  
Address  
4000 N. Big Spring, Suite 500, Midland, Texas 79705  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of Operator Only

If change of Operator, give name and address of previous Operator  
Enstar Petroleum Company, A Division of Enstar Corporation  
P. O. Drawer 3546, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Shell Cone Partin  
Well No.  
2  
Pool Name, including Formation  
Chaveroo San Andres  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
Location  
Unit Letter I  
1980 Feet From The South Line and 660 Feet From The East  
Line of Section 35 Township 7S Range 32E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
J. M. Petroleum Corp.  
Address (Give address to which approved copy of this form is to be sent)  
2000 N. Tower, Plaza of the Americas, Dallas, TX  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit J Sec. 35 Twp. 7S Rge. 32E  
Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION  
SEP 25 1984  
APPROVED  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiphase completed wells.

Signature  
OPERATIONS MANAGER  
(Title)  
September 17, 1984  
(Date)