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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Shell-Cone-Partin
9. Well No.
2
10. Field and Pool, or Wildcat
Chaveroo (San Andres)

2. Name of Operator
Chambers & Kennedy
3. Address of Operator
607 Midland Nat'l. Bldg. Midland, Texas 79701
4. Location of Well

UNIT LETTER **I** LOCATED **1980** FEET FROM THE **S** LINE AND **660** FEET FROM
THE **E** LINE OF SEC. **35** TWP. **7S** RGE. **32E** NMPM

12. County
Roosevelt

15. Date Spudded 1/6/70	16. Date T.D. Reached 1/16/70	17. Date Compl. (Ready to Prod.) 1/23/70	18. Elevations (DF, RKB, RT, GR, etc.) 4480 GF	19. Elev. Casinghead 4479
20. Total Depth 4380'	21. Plug Back T.D. 4353'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 4184' to 43338' San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	375'	12-1/4"	250 sx	none
5-1/2"	17# & 15.5#	4380'	7-7/8"	375 sx	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2-3/8"	4298'	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4184, 4202, 4213, 4220, 4229, 4262, 4267, 4275, 4286, 4287, 4319, 4338 12 perforations	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	4184 - 4338	250 gal acetic & 1000 gal	
		15% a cl	
		30,000 gal water frac w/	
		65,500 lbs sand.	

33. PRODUCTION
Date First Production **1/27/70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping 2" x 1-1/2" x 12' Insert type** Well Status (Prod. or Shut-in) **producing**
Date of Test **2/16/70** Hours Tested **24** Choke Size **---** Prod'n. For Test Period **---** Oil — Bbl. **66** Gas — MCF **90** Water — Bbl. **24** Gas — Oil Ratio **1364**
Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **---** Oil — Bbl. **66** Gas — MCF **90** Water — Bbl. **24** Oil Gravity — API (Corr.) **24.1**

34. Disposition of Gas (Solid, used for fuel, vented, etc.) **Vented** Test Witnessed By **Alvin Watson**

35. List of Attachments
Gamma Ray Neutron Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **SC Thompson** TITLE **Manager of Production** DATE **Feb. 21, 1970**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Golieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. 4022
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	197	197	Surface Rock				
197	1938	741	Pen. Bed				
1938	2828	630	Underside of 6-11c				
2828	3481	653	Underside				
3481	3705	224	Underside of 111c				
3705	4380	675					
4380	3595						