

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy		8. Farm or Lease Name Shell-Cone-Partin
3. Address of Operator 607 Midland Nat'l Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 35 TOWNSHIP 7S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Chaverop (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4480 GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAYS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/> 5-1/2" oil string

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 18, 1970

Ran 130 joints 4380' 5-1/2" OD 17# & 15.5# LT&C & 15.5# ST&C casing. Ran Howco Automatic fill-up float shoe & Howco latch down baffle assembly on top of 24' shoe joint. Dowell Inc. cemented with 375 sacks, Incore Class "C" w/8# salt per sack. Bumped plug down 2000 PSI. Held OK. Released pressure to zero, plug held OK. WOC 72 hrs. Test casing to 2000#. Held OK. 1/21/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.C. Thompson* **C.C. Thompson** TITLE Manager of Production DATE Jan. 22, 1970
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE
CONDITIONS OF APPROVAL, IF ANY: