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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy	8. Farm or Lease Name Shell-Cone-Partin
3. Address of Operator 607 Midland, Nat'l. Bk. Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 35 TOWNSHIP 7S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4480 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAYS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Surface Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole 1/6/70

Drilled 375' 12-1/4" hole. Dev. 1/4° @375'.

Set 375' 8-5/8" 20# H-40 ST&C casing. Cemented w/250 sx Class "C" 2% calcium chloride cement, slurry wt. 14.8#, circulated approx. 25 sx, plug down 1:15 PM 1/7/70. WOC 19 hrs, Test 1000# OK.

Option #2. L. Volume 264 cu. ft., Lone Star Incor 2% calcium chloride. 2.Mix temp 70°. 3.Formation temp. est. 80°. 4.Est strength 19 hrs. 1600 psi. 5.Actual time cement in place prior to testing 19 hrs. 8:00 AM 1/8/70

Propose to drill a 7-7/8" hole to approximately 4150', then reduce to 6-3/4" hole & drill to approximately 4500' & set 4-1/2" casing to total depth & cement with 375 sx cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.C. Thompson G.C. Thompson TITLE Manager of Production DATE Jan. 9, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: