

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

NM 10041698A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BLUITT SA FEDERAL #13

9. API Well No.

30-041-20248

10. Field and Pool, or Exploratory Area

Bluitt San Andres Associated

11. County or Parish, State

ROOSEVELT, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other ~~Well~~

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, SEC. 12 (M), T8S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Run in the 5-1/2" csg w/WL & set CIBP @ 4600' KBM, dump 2 sx cmt on top of CIBP - back to 4580' ^{3.6} ₄₅₈₅
- 2) GIH w/pkr on 2-3/8" tbg to a depth of 4500' KBM, circulate hole w/10 ppg mud. Set pkr & pressure test CIBP dwn tbg to 500 psi, also press test tbg-csg annulus for csg integrity to 500 psi, if csg does not hold, find csg leak, spot 25 sx Prem Plus cmt from 3000' back to 2750' ₃₁₀₀ ³³⁵⁰ All cmt plugs & squeezes to be spotted and/or displaced w/10 ppg mud
- 3) Locate & squeeze csg leak w/75 sx Prem Plus cmt, if however, csg does not leak in step 2 above, go to step 4
- 4) Perf 5-1/2" csg at 341' KBM & squeeze the 5-1/2" csg-by-8-5/8"-csg annulus w/50 sx Prem Plus cmt & displacing cmt down to 241' ^{Tag plug}
- 5) Spot 20 sx Prem Plus cmt plug from 60' below surface to surface. Cut off all casings & wellhead 4' below ground level. Weld on steel plate across all casings & install dry hole marker

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

ADMINISTRATIVE ASSISTANT

Date

03/06/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

MAR 08 2000

BLM
ROSWELL, NM

PER 2000
Received
Hobbs
OCD