

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other side)
Instructions on
reverse side

Form approved
Bureau Order No. 42-23555

LEASE DESIGNATION AND SERIAL NO.

NY-041698-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kirkpatrick Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blitt San Andres Assoc.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T8S, R37E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL ☐ GAS ☐ HOT ☐ OTHER

2. TYPE OF COMPLETION: ☒ PERFORATED ☐ PACKER ☐ PLUG BACK ☐ DIVE ☐ OTHER

3. NAME OF OPERATOR

Europe E. Nabors

4. ADDRESS OF OPERATOR

3608 Lee Parkway, Dallas, Texas 75219

5. LOCATION OF WELL (city or location clearly and in accordance with any State requirements)*

Reference 880' FSL & 880' FWL

6. Top prod. interval reported below

At road level

14. PERMIT NO.

DATE ISSUED

15. WELL DEPTH

16. DATE TEST RUN

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (D.F., RNB, RT, GR, ETC.)*

19. DEPTH CASINGHEAD

2-11-70

2-21-70

3-1-70

4019.8 GR

4019.8

20. TOTAL DEPTH, MD & TVD

21. DEPTH, EACH T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRAILED BY

ROTARY TOOLS

CABLE TOOLS

4375' / 3

4847

24. PERM. CRN. INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

San Andres P2, Top 4810'

26. OTHER COMMENTS AND OTHER DATA

800-33' S.P., 11'

no

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

DATE	WELL NO.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	291	12-1/4	150 sx.	none
5-1/2"	15.5	4885	7-5/8	200 sx.	none

29. TUBING RECORD

DATE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. PERFORATION RECORD (Interval, size and number)

3 holes size 0.471"

4813', 15', 17', 21', 23', 28', 29', 33', 338'

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4813'-38'

6,000 gal 15% NE acid with 8 ball sealers

32. PRODUCTION

33. TEST RUN METHOD (Flowing, shut-in, pumping—also give type of pump)

34. WELL STATUS (Producing or shut-in)

3-1-70

Flowing

Producing

DATE OF TEST	WELL NUMBER	CRACK SIZE	DEPTH FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-1-70	24	18/64	63	61	0	975	
DATE OF TEST	WELL NUMBER	CRACK SIZE	DEPTH FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-1-70	0	63	61	0	27		

35. PERCENTAGE OF GAS IN WELL, also for gas, water, etc.

36. TEST WITNESSED BY

Gelwick

37. I certify that the foregoing and attached information is complete and correct as determined from all available records

James E. Nabors

Wildcat Petroleum Engineer

DATE 3-10-70

