N.M. Oil Cons. Di Acn 1625 N. French Dr.

Form 3160-5 (June 1990) UNITED STATES
DEPARTMENT OF THE INTERICTIONS, NM 38240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

CHMDDY NOTICES	AND DEDODTE ON WELLE	№ M 041698A
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	rill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		To our or er, regreement besignation
1. Type of Well		
Well Well X Other TA		8. Well Name and No.
2. Name of Operator Plains Potroloum Operating Company		Bluitt SA Federal #9
Plains Petroleum Operating Company		9. API Well No.
3. Address and Telephone No.		30-041-20250
415 W. Wall, Suite 1000, Midland, TX 79701 (915) 683-4434		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluitt San Andres Assoc
1000 PCI (((0 PPI C. 1/ (*) P0G P277		11. County or Parish, State
1980 FSL & 660 FEL, Sec 14 (1), T3S, R37E		
		Roosevelt, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
7112 01 3081411331014	TIPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
— -	Casing Repair	Water Shut-Off
Final Abandonment Notice		
Final Adandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state a	l pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
	cal depths for all markers and zones pertinent to this work.)*	
4-06-00 1) Notify BLM - JRH &	Notify NMOCD- BP.	
4-10-00 2) Set pkr @ 4300', p	ressure test BP @ 4346 w/ 2 sx cmt. to	500 PSI.
3) Pressure test 5-1/2" csg. to 500 PSI.		
4) Circulate hole w/ 10# MLF.		
5) Spot 80 sx cmt. 3000-2210'.		
6) Perf @ 550'.		
7) Sqz. 50 sx cmt under pkr @ 30', communication up 5-1/2 X 8-5/8" csg. Displaced		
TOC to 250'.	•	
4-11-00 8) RIH & Tag TOC @248		
9) Circulate 20 sx cm		
10) Will install dry h	ole marker, backfill cellars, cut dead	lmen. ASAP.
	j i	
		APPROVED
	1	PETER W. CHESTER
	i	CHESTER
		MAY S 2000
	<i>!</i>	™ <u>2000</u>
	BUREA	Work
	ROS	WELL RESOURCE ARE
14. I hereby certify that Ge foregoing is true and correct	Sierra Well Service	WELL RESOURCE AREA
K. m.	Amaa Manaaan	/ 11 003
Signed	Title Area Manager	Date4-11-00
(This space for Federal or State office use)		3a ••
Approved by	Title	Date
Conditions of approval, if any:	- · · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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APR 2 * 2000

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