

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

I -1980' FSL & 660' FEL  
Sec. 14, T8S, R37E

N.M. Oil Corp.  
P.O. Box 1980  
Hood, NM 88241

RECEIVED

1997 JUL 24 A 10:25  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

7MM-041675A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

73886U3310

8. Well Name and No.

Bluitt San Andres Unit #9

9. API Well No.

30-041-20250

10. Field and Pool, or Exploratory Area

Bluitt San Andres Assoc.  
Roosevelt, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other csg integrity

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-97 Casing Integrity test - JR Hogwood witnessed. Tested casing to 530 psi for 30 mins, held ok. Chart Attached. Please continue TA status of this well. Potential for additional development - enhanced recovery operations still exists. PPOC respectfully requests that the unitization agreement be put in suspense as long as the leases are held by P<sub>1</sub> gas production and until such time as CO<sub>2</sub> flooding becomes economically justifiable.

\* Needs to be addressed separately. PWC

APPROVED  
PETER W. CHESTER  
JUL 29 1997  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 7/9/98

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

Admin. Assist.

Date

7-23-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Lease: 2388 64 3310 Well No. 1409  
 Date of Test: 7-9-97  
 Packer: make ✓  
 Tubing Pressure: 0 min 15 min depth 30 min  
 Surf. Csg Pressure: 0 min 540 15 min 15 min 30 min 530  
 Service Company: Tool hr chart 1 1/2 hr clock  
 Driver/Supervisor: ✓  
 Swept Representative: ✓  
 RFC Required: Y N Witnessed by RFC: Y N

APPROVED  
 PETER W. CHESTER  
 JUL 29 1997  
 BUREAU OF LAND MANAGEMENT  
 ROSWELL RESOURCE AREA

