

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K4349

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L.A." FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Lovejoy State
3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DE, RT, GR, etc.) GL 4146	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed 3-28-70, with 13 3/8" casing cemented at 375', 8 5/8" casing cemented at 4200' with 500 sacks cement. Total depth 9850'. 5 1/2" casing cemented at 9850' w/450 sacks. Top cement 7841'. Producing perfs 9806-22.

Plan to P&A as follows:

1. Set C.I.B.P. at 9700' and dump two sacks cement on top.
2. Cut and pull 5 1/2" casing and spot 25 sacks cement on 5 1/2" stub.
3. Spot 25 sacks cement at top of Glorietta, 5477'.
4. Spot 35 sacks cement in base of 8 5/8" at 4200'.
5. Cut and pull 8 5/8" casing.
6. Spot 35 sacks cement on 8 5/8" stub, est. top of 8 5/8" stub will be 1200' which is above top of salt.
7. Spot 35 sacks cement in bottom of 13 3/8" casing at 375'.
8. Spot 10 sacks cement in top 13 3/8" casing. Erect DHM. Hole between plugs will be filled with mud.

100' plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.D. Gould (B.D. Gould) TITLE Engineer DATE July 28, 1972

APPROVED BY [Signature] TITLE SUPERVISOR IN CHARGE DATE AUG 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 5 1972

THE CONSERVATION COMM.
HOUSTON, TEXAS