COUNTY ROOSEVELT FIELD M	ilnesand	S A	T∯M 30-041-	
OPR HANKS, ROGER C.				
1 Haley Sec 13, T-8-S, R-34	E		CO-OF	₹D
1650' FSL, 990' FEL	of Sec.	CLASS	E	L4248E
Spd 2-23-70 Cmp 4-16-70	FORMATION	DATUM	FORMATION	DATUM
csG & sx . TUBING 12 3/4" at 402' w/400 sx 8 5/8" at 4775' w/400 sx 5 1/2" at 9365' w/500 sx				
LOGS EL GR RA IND HC A	TD 9365'			

IP (Pennsylvanian) Perfs 9169-79' P 122 BOPD + 200 BW. Pot based on 24 hr test; GOR 1230., Grav 47.

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	PROP DEPTH 9500' TYPE	
CONT. FWA		
DATE		

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F.R. 2-16-70; Opr's Elev 4239 GL
           PD 9500' - Bough "C"
            Contr. - FWA
            Drlg 1571' redbed
2-25-70
            Drlg 4206'
3-2-70
            Drlg 6437'
3-10-70
            Drlg 8284' lm & sh
3-17-70
            Drlg 9176' lm
3-23-70
            TD 9365', Prep to perf
3-31-70
            DST 9133-77', open 1 hr
            GTS 8 min @ est 250 MCFPD
            Rec 7717' GIDP + 372' HO&GCM + 1180' salt wtr
            1 hr ISIP 1588#, FP 1447-1933#,
            3 hr 30 min FSIP 1933#
            DST 9228-50', open 1 hr
             Rec 390' GIDP + 10' GCM
            30 min ISIP 143#, FP 39-39#,
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Milnesand NMSec 13, T8S, R34E HANKS, ROGER C. 1 Haley Page 2 3-31-70 Cont. 30 min FSIP 163# DST 9250-78', open 20 min Rec 50' DM 30 min ISIP 106#, FP 55-55#, 30 min FSIP 55# 4-6-70 TD 9365', WO Pmp Perf 9305-15' w/4 SPF Att Acid w/1000 gals, would not break Perf 9211-16', 9232-38', 9244-54', Acid (9211-54') 1000 gals Swbd 16 BFPH (AW w/trace oil) (9211-54') Perf 9169-79' w/4 SPF Acid (9169-79') 2000 gals 4-14-70 TD 9365', WO Pmp TD 9365', TO Pmp 4-20-70

ROOSEVELT

Ppd 156 BO + 434 BW in 24 hrs 4-27-70 TD 9365', TO Pmp Ppd 105 B0 + 265 BW in 24 hrs 5-5-70 TD 9365', TO Pmp TD 9365', TO Pmp 5-11-70 Ppd 100-105 B0 + 265 BW in 24 hrs TD 9365', TO Pmp TD 9365', WO Potential 5-18-70 5-26-70 Ppd 122 BO + 200 BW in 24 hrs, GOR 1230., Grav 46.9 6-1-70 TD 9365', COMPLETE Perfs 9211-9315' packed off

NO. OF COPIES RECEIVED		F C 100
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	WE WEST OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
		or state out a day godso (i.e.
SUNDRY N (DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL V GAS		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Roger C. Hanks		Haley
3. Address of Operator		9. Well No.
	ompany, P. O. Box 2010, Hobbs, N. M. 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I) FEET FROM THE SOUTH LINE AND 990 FEET FR	Milnesand Penn
	<i>5</i> ₩ , [—]	
THE East LINE, SECTION	13 TOWNSHIP 8-S RANGE 24-E	(1)
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<u>W</u>	Roosevelt ())
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER_	LJ	_
Well was plugged and aba 1. Set Cast Iron Bridge 2. Loaded hole with muc 3. Shot & Pulled 4,873' 4. Spotted a 75 sx ceme 5. Shot & Pulled 780' of 6. Spotted a 35 sx ceme 7. Spotted 40 sx cement 8. Spotted a 10 sx surf	e Plug @ 9,200' & Cap with 30 Sx Cement. I-ladened fluid. 5-1/2" Casing. ent plug across 5-1/2" casing stub at 4,873 of 8-5/8" Casing. ent plug across 8-5/8" casing stub at 780'. plug across 12-3/4" casing shoe at 402'.	' and across

for that the information above i	s true and complete to the best	of my knowledge and belief.		
nne Hamm	ond TITLE_	Agent	DATE	12/27/74
Title do	(099 + 111LE			•

HAN 6 1975 DIL CUIL ERVATION LA HOBBS, N. M.