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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ROGER C. HANKS

3. Address of Operator

606 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 13 TWP. 8S RGE. 34E NMPM

15. Date Spudded 2-23-70 16. Date T.D. Reached 3-26-70 17. Date Compl. (Ready to Prod.) 4-16-70 18. Elevations (DF, RKB, RT, GR, etc.) 4239.1 GR 19. Elev. Casinghead

20. Total Depth 9365' 21. Plug Back T.D. 22. If Multiple Compl., How Many Single 23. Intervals Drilled By FWA Drlg. Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

9169' - 9179' Bough "B"

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Compensated Acoustic Velocity, Gamma Ray Collar Locator, Forxo

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42#	402'	17 1/2"	400 sx.	
8 5/8"	24# & 32#	4775'	12 3/4"	400 sx.	
5 1/2"	17#	9365'	7 7/8"	500 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	9139'	9139'

31. Perforation Record (Interval, size and number)

(9305-13', 9211-16', 9232-38' & 9244-54', 1,000 gal. acid each. Unable to break down)
9169' - ~~9179'~~ 9179' 4 shots/ foot, Wes-jet Magnum

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9169-9179'	2000 gal. 15% break down acid

33. PRODUCTION

Date First Production <u>4-16-70</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Kobe</u>			Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>5-20-70</u>	Hours Tested <u>24</u>	Choke Size <u> </u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>122</u>	Gas - MCF <u>Est. 150</u>	Water - Bbl. <u>200</u>	Gas - Oil Ratio <u>1230/1</u>
Flow Tubing Press. <u> </u>	Casing Pressure <u> </u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>122</u>	Gas - MCF <u>Est. 150</u>	Water - Bbl. <u>200</u>	Oil Gravity - API (Corr.) <u>47</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bobby E. Cone

35. List of Attachments

Deviation Survey, Logs and DSTs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator

DATE 5-21-70

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MAY 2 1970

OIL CONSERVATION COMM.
WASH. D. C.