SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR	4		
PRORATION OFFICE	<u> </u>		·····
ROGER C. HANKS			
606 Wall Towers We		9701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
	Change in Transporter of:		
Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	ase Lease No.
Lease Name	Well No. Pool Name, Including Fo		_
Haley	l Milnesand Pe	IIII, BOUGII B	fee
Unit Letter / I ; 165	0 Feet From The South Line	e and Feet From	n The East
Line of Section 13 Tow	vnship 8S Range	34E , NMPM, ROOS	Sevelt County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Mobil Oil Corporat Name of Authorized Transporter of Cas		P. O. Box 900, Dal Address (Give address to which appr	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	I 13 85 34E	No	
this production is commingled wit	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-23-70	4-16-70	9365'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4239.1 GR	Bough "B"	9169'	9139 Depth Casing Shoe
Perforations 9305_13! 9211_16!	, 9232-38', 9244-54'	9169 791	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	402 '	400
12 3/4"	8 5/8"	4775	
7 7/8"	5 1/2"	9365 '	
		the recovery of total volume of load a	il and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	DR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
4-16-70	5-20-70	Kobe	
4-16-70 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	122	200	Est. 150
222			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 27 1970 . 19	
\wedge		TITLE OIL & Gos	Inspecto.
		This form is to be filed in	n compliance with RULE 1104.
Kon C. Hanter day	Manila Sundins	To this is a request for all	lowable for a newly drilled or deepened
Koyn C. Handesky Unice Sunders		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operator		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
5-22-70		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
{D	ate)	Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply

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