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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL  
WELL ☒GAS  
WELL ☐

OTHER-

2. Name of Operator

ROGER C. HANKS

3. Address of Operator

606 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE, SECTION 13 TOWNSHIP 8S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

HALEY

9. Well No.

1

10. Field and Pool, or Wildcat

Milnesand Penn

15. Elevation (Show whether DF, RT, GR, etc.)

4239.1 GR

12. County

Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER TD & setting of 5 1/2" tbq. ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-23-70 Depth 9176' - Lime. DST #1 9133-77'. 1 hr. length of test. Tool opened with strong blow on 20 min. preflow. Gas to surface in 8 min. Stabilized at est. 250,000. Bottom hole temp. 155°. Recovered 7717' gas, 372' heavily oil- and gas-cut mud, 1180' of salt water. Initial hydrostatic pressure 4794. Final 4653. Initial flow pressure 1447#, final 1933#. One hour initial BHP 1588#. 3 1/2 hr. final BHP 1933#.
- 3-24-70 Depth 9250' - Lime. DST #2 9228-50'. Rec. 390' gas cut drlg. mud. Initial hydrostatic 4707#, final 4668#. Initial flow 39#, final 39#. Initial SIP 143#, final SIP 163#.
- 3-25-70 Depth 9278' - Lime. DST #3 9250-78'. Tool open 20 min. Weak blow. Rec. 50' drlg. mud, 2250 cc mud in sampler, no show. Temp. 147°. Ini. Hyd. 4691'. Initial flow 55#. 30 min. initial SIP 106#. 10 min. final flow 55#. 30 min. final SIP 55#. Final hyd. 4704#.
- 3-27-70 TD 9365'. Ran 293 joints 5 1/2" N-80 & J-55 csg. Set at 9365' with 500 sx. Incor, 50-50 pozmix, 8# salt, 2% gel, 3/4 of 1% CFR<sup>2</sup>. Plug down at 3:00 a.m. WOC 18 hrs. Tested 750# for 30 min. Tested okay.
- 3-28-70/4-6-70 Logged, perforated and acidized.
- 4-7-70/4-16-70 Shut in to build tank battery.
- 4-20-70 Filed for testing allowable.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Wanda Sanders TITLE OperatorDATE April 25, 1970

MAY 11 1970

APPROVED BY J. P. [Signature] TITLE SUPERVISOR DISTRICT

DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAY 8 1970

OIL CONSERVATION COMM.  
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