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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 4349

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coquina Oil Corporation	Lovejoy State
3. Address of Operator	9. Well No.
418 Bldg. of the Southwest, Midland, Texas 79701	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Vada Penn
THE West LINE, SECTION 36 TOWNSHIP 8-S RANGE 35-E N.M.P.M.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4137	Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed on April 13, 1970, with 13 3/8" casing cemented at 375', 8 5/8" casing cemented at 4200' with 500 sacks cement. Total depth 9860: 5 1/2" casing cemented at 9860' with 400 sacks. Top cement at 7800'. Producing perfs 9808-9827'. Plan to P&A as follows:

1. Spot 20 sacks cement plug in 5 1/2" casing at 8900'.
2. Cut and pull 5 1/2" casing and spot 25 sacks cement on 5 1/2" stub.
3. Spot 25 sacks cement at top Glorieta.
4. Spot 35 sacks cement in base of 8 5/8" at 4200'.
5. Cut and pull 8 5/8" casing.
6. Spot 35 sacks cement on 8 5/8" stub (estimate top of 8 5/8" stub will be 1000' which is above top of salt).
7. Spot 35 sacks cement in bottom of 13 3/8" at 375'.
8. Spot 10 sacks cement in tip of 13 3/8" casing. Erect DHM. Hole between plugs will be filled with mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE Dec. 14, 1971

APPROVED BY D. Vandy TITLE Supervisor DATE