	NOL OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.C.S. LAND OFFICE TRANSFORTER OIL TRANSFORTER OPERATOR PRORATION OFFICE	REQUEST F	NISERVATION COMMISSION FOR ALLOWABLE AND ISPORTIONE AND MATURAL C	Form C-104 Supersedes Old C-104 and C+116 Effective 1-1-85
Ι.	Cporate McGrath & Smith, Inc.			
	418 Building of the Southwest, Midland, Taxes 79701   Reason(s) for filling (Check properties)   New Well Change in Transporter of:   Recompletion OH   Change in Completion Dry Gas   Change in Controllip Condensate			
	f change of ownership give name nd address of previous owner			
И.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lovejoy State	2 Vada Penn	State, Federa	<sup>l cr Fee</sup> State K4349
		0Feet From TheSouth	and <u>1980</u> Feet From	The West
		nship <b>8-</b> S Range 35	-E , NMPM,	Roosevelt County
Ш.	DESIGNATION OF THANSPORT	FR OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent;
	Mobil Oil Corp. Truck	S	Box 900. Dallas. Tex	(as
	Name of Authorized Transporter of Cas Warren Petroleum Corp		Address (Give address to which appro Box 1589, Dallas, Te	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W?	en .
	give location of tanks. If this production is commingled wit	F   36 ES 35E h that from any other lease or pool, f	NO give commingling order number:	<u>As soon as possible</u>
IV.	COMPLETION DATA Designate Type of Completio	( <b>v</b> )	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Compretio	n - (A) X Date Compl. Ready to Frod.	X Total Depth	P.B.T.D.
	3-9-70	4-13-70	9860 Top Oll/Gas Pay	9846
	Elevations (DE, RKB, RT, GR, etc.,	Name of Froducing Formation Bough "C"	<u>9800</u>	9810
	Perforations 9808-9812, 9	814-0827		Depth Casing Shoe 9860
	, , , , , , , , , , , , , , , , , , , ,	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUEING SIZE	<u>рертн set</u> 375	375 Circ.
	17 1/2	8 5/8	4200	500
	7 7/8	5 1/2	9860	400
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, stc.)
	4-13-70	4-14-70 Tubing Pressure	Flow Casing Pressure	Choke Size
	24 hrs.	275	PKR	28/64
	Actual Prod. During Test	C11-Bbls. 284	Wa;er - Bbis. 26	Gas-MOF 543
		204	i20	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APP 27 19%	
			This form is to be filed in compliance with RULE 1104.	
	a far an far		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Sign	a:ure)		
	Sup	<u>'t.</u> icle)		
	4-15			
	(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
			Beparate rolma C-104 m	



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