

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Ne-O-Tex Corporation						5. LEASE DESIGNATION AND SERIAL NO. N^o-0234351	
3. ADDRESS OF OPERATOR c/o John L. Cox, 408 West Wall, Midland, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FNL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Artes-Pederal	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 2-19-70						10. FIELD AND POOL, OR WILDCAT Vada Penn	
16. DATE T.D. REACHED 3-18-70						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 26, ss. 36B	
17. DATE COMPL. (Ready to prod.) 3-30-70						12. COUNTY OR PARISH Russvelt	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4070' GR						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 9830'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9739-61 (Penn)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12-3/4"		34#		400'		17-1/2"	
8-5/8"		24# & 32#		4000'		11"	
4-1/2"		11.6#		9830'		7-7/8"	
						CEMENTING RECORD	
						375 sx.	
						350 sx.	
						450 sx.	
						AMOUNT PULLED	
						-	
						-	
						-	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2"		9500					
31. PERFORATION RECORD (Interval, size and number)							
9739-61 w/6							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9739-61				2000 gal. 15% acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-30-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 3-29-70		HOURS TESTED 24		CHOKE SIZE 24/64"		PROD'N. FOR TEST PERIOD 368	
FLOW. TUBING PRESS. 350		CASING PRESSURE 325		CALCULATED 24-HOUR RATE 368		OIL—BBL. 368	
						GAS—MCF. 386	
						WATER—BBL. 210	
						GAS-OIL RATIO 1050:1	
						OIL GRAVITY-API (CORR.) 41°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Helen Lemon	
35. LIST OF ATTACHMENTS 2 copies of log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Agent		DATE 3-31-70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sd.	0	120		Abo	7830	
Red Bed	120	1745		Bough "C"	9733	
Red Bed & Anhy.	1745	2240				
Anhy. & Salt	2240	3375				
Anhy., Lime & Shale	3375	7350				
Lime & Shale	7350	9733				
Lime	9733	9830				