HO, DE CORIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
17.5.G.S.		Ī	
LAND OFFICE			
THANSPORTER	OIL		
	GAS		
OPERATOR			
PRODATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

10rm C-104

	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Litective 1-1-65		
	17.5.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GA <b>S</b>		
	LAND OFFICE					
	TRANSPORTER OIL GAS	_				
	OPERATOR	]				
I.	PRODATION OFFICE Operator					
	MURPHY OPERATING	CORPORATION				
	Addresa					
		reet-Fourth Floor, Roswel	11, New Mexico 88201 (1	Mail: P.O. Box 2648)		
	Reason(s) for filing (Check proper box	Change in Transporter of: CHANGE OF WELL NAME & NUMBER				
	Recompletion	OII Dry G		/: Gates-State #3)		
	Change in Ownership	Casinghead Gas Conde	ensote Change effective	g July 1, 1903		
	If change of ownership give name and address of previous owner					
Ξ.	DESCRIPTION OF WELL AND	LEASE,    Well No.   Pool Name, Including I	Formation Kind of Lea			
	Todd Lower San Andres U	- )	5	Lease No. K-3582		
	Location Control Control	on to a lower se	all Allutes	<u> </u>		
	Unit Letter F ; 18	830 Feet From The North Li	ne and 1980 Feet From	The West		
	Line of Section 32 To	wnship 7S Range	36E NMPM, Roos	sevelt County		
П.,	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Mobil Pipeline Company	· 🖾 · · · · · · · · · · · · · · · · · ·	P.O. Box 900. Dallas.	Texas 75221		
	Name of Authorized Transporter of Ca	Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗀		Address (Give address to which approved copy of this form is to be sent)		
	Cities Service O&G Corp	Unit Sec. Twp. Rge.	Bluitt Plant, Milnesand Is gas actually connected? Williams	d, New Mexico 88125		
	If well produces oil or liquids, give location of tanks.	D 32 7S 36E	Yes	4/30/68		
	If this production is commingled wincomplication DATA	ith that from any other lease or pool,				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Fics'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoo		
	Perforations			Depth Cusing Show		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top-allowed able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas l	ifi, etc.)		
	Length of Test	Tubing Pressure	Coaing Pressure	Chcke Size		
			Water-Bbis.	Gas-MCF		
	Actual From During Toot	Oil-Bble.	110101-130121			
	GAS VELL					
	Actual Fred, Teet-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate		
	Testing Mothed (pitot, back pr.)	Tubing Processor (Shut-in)	Casing Pressure (Shut-in)	Cheke Size		
1.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
the of Careenston		APPROVED AUG 4 1983 . 19				
I hereby cartify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED	ORIGINAL SIGNED BY JERRY SEXTON		
			DISTRICT	SUPERVISOR		
	1111 /) // /////	· 1	TITLE			

1.

Mark B. Murphy

Vice-President, Murphy Operating Corporation

(Dute)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly delli, i or despended well, this form must be succompenied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.

All sections of thin form must be filled out completely for allowable on new and to completed wells.

FIII out only Sections I. H. III, and VI for changes of aware, well name or number, or transporter, or other such change of condition.

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