Form 3160-5 (June, 1990)

M.M. Oll Cons. UN UNITED STATES T OF THE INTERIOR 1625 N. Frenc. De DEPARTM BUREAU OF LAND MANAGEMENT Hobbs, NM 08240

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM-4039 B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas			
Well Well Other		8. Well Name and No.	
2. Name of Operator Novy Oil & Gas, Inc.		WILL 693 LTD #3 9. API Well No.	
125 N. MARKET ST., SUITE 1230, WICHITA, KS	30-041-20257 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
510' FSL & 1980' FWL SEC. 34-T8S-R35E		VADA PENN/MILNESAND ABO	
		11. County or Parish, State	
		ROOSEVELT COUNTY, NEW MEXICO	
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	X Casing Repair		
Final Abandonment Notice		Water Shut-Off	
value and a substitution of the substitu	Altering Casing	Conversion to Injection	
	Other	Dispose Water	
12 Describe Present of Co. Land		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all per	tinent details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally drilled,	
give subsurface locations and measured and true vertical (1) POOH w/tubing & rods.	depths for all markers and zones pertinent to this work)*		
(2) Pick up RBP & packer & TIH. Set RBP @ 8800'.	Test PRP - enoted on PPP POOH winter 8 date		
(3) Cement squeeze csg. Leak w/200 sx. cmt. to 200	O# nressure Shut well in	rmine csg. leak depth.	
(4) Let cmt. set 48 hours - POOH w/tbg. & pkr.	er process. Once from Mr.		
(5) Pick up bit & TIH. Tag top cmt. & drill cmt. Test so	queeze to 1000# psi.		
(6) If holding ok, POOH & lay dn. drilling equip.		·	
(7) Pick up pkr. & TiH on tbg. to RBP. Circ. sd. off RE	SP - latch on & release RRP		

(13) Run production tubing & rods & POP. Anticipate to start work 6-1-00

(9) Raise pkr. to 8900' & set.

(11) Flow & swab test well.

(8) Lower RBP to 9000# & reset. Pressure test RBP.

(12) Release pkr. - lower to RBP & latch on. Release RBP & POOH w/tbg., pkr. & RBP.

4. I hereby certify that the foregoing is true and correct Signed Signed	, Title PRESIDENT	Date	5/4/00	
(This space for Federal or State office used proported by Conditions of approval, if any: ORIG. SGD CES BABYA	PETROLEUM ENGINE		MAY 3 0 2000	

(10) Acidize Abo perfs 8924-34 & 8938-48' w/5000 gal. 20% SGA acid & 5000 gal. 20% NEFE acid - all assisted w/1500 SCF N2 per bbl.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.