

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NOVY OIL & GAS, INC.

3. Address and Telephone No.

125 N. Market St., Suite 1230, Wichita, KS 67202-1712

(316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

510' FSL & 1980' FWL Sec. 34-T8S-R35E

5. Lease Designation and Serial No.

2884-4039 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

W111 693 LTD #3

9. API Well No.

30-041-20257

10. Field and Pool, or Exploratory Area

Vada Penn/Milnesand Abo

11. County or Parish, State

Roosevelt Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull rods & pump.

Pull tbg. if necessary.

Run tbg., RBP & packer. Set RBP @ 5000'. Locate csg. leak - squeeze w/200 sx cmt.

Drill out cmt. - test squeeze. If holding ok, lower tbg., latch RBP, lower to btm. & set @ 9785'. Set pkr. @ 9730'.

Pump 500 gal. acid & flush - treat Bough "C" perms 9760-74'.

Lower tbg. - pickup RBP & raise to 8970' & set. Raise pkr. to 8900' & set pkr.

Pump 1000 gal. acid & flush - treat Abo perms 8924-34' & 8938-48'. Release pkr. - lower tbg. to RBP. Latch on & POOH. Pick up production string & TIH w/tbg. Set anchor.

Run pump & rods & POP.

It is anticipated that work will begin 4-1-99.

14. I hereby certify that the foregoing is true and correct

Signed Frank E. Glass Title President

Date 3/4/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date MAR 24 1999

Conditions of approval, if any: