

Form 3107-4
(November 1983)
N. M. OIL & GAS COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 4039-B

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LENSAR ☒ Other ☐ PB & Side Track

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 510' FSL & 1980' FWL, Sec. 34, T-8-S, R-35-E

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Roosevelt

N.M.

15. DATE SPUDDED

7-5-90

16. DATE T.D. REACHED

7-30-90

17. DATE COMPL. (Ready to prod.)

8-11-90

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

4194' RKB

4282' GR

4182'

20. TOTAL DEPTH, MD & TVD

9815'

21. PLUG, BACK T.D., MD & TVD

9810'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8924'-8934' & 8938'-8948'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI/MLL/GR/C, ZDL/CN/GR/CD, CBIL, FMT & Dual Del

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33# 38#	390'	17 1/2"	375 sx. circulated	
8 5/8"	24# 28# 32#	4031'	11"	400 sx.	
5 1/2"	17# 20# 23#	9814'	7 7/8"	425 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8980'	

31. PERFORATION RECORD (Interval, size and number)

8924'-8934' 4 JSPF (40 holes)
8938'-8948' 4 JSPF (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8924'-8948'	1500 gal. 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-11-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-90	24	24/64	→	32	24	0	750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→	32	24	0	42° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY
W.M. Groesbeck

35. LIST OF ATTACHMENTS

Logs (1 copy of each) Deviation Survey & 1 copy delivered to N.M.O.C.D. in Hobbs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.M. Groesbeck

TITLE

District Engineer
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

DATE 8-14-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4099'	5462'	Anhydrite & Dolomite	San Andres	4099'	4099'
Glorieta	5462'	6932'	Sands & Dolomite	Glorieta	5462'	5462'
Tubb	6932'	7764'	Sands & Dolomite	Tubb	6932'	6932'
Abo	7764'	8990'	Shale	Abo	7764'	7764'
Wolfcamp	8990'	9756'	Dolomite & Limestone	Wolfcamp	8990'	8990'
Cisco (Bough C)	9756'	9790'	Limestone	Cisco (Bough C)	9756'	9756'

DEC 20

NOV 10