

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 4039-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Will 693 Ltd.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 34, T-8-S, R-35-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

N.M.

1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

510' FSL and 1980 FWL, Sec. 34, T-8-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4194' KB

4182' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Progress report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-90 through 6-12-90

Tagged top of cement at 6226' with tubing. Loaded hole. Took 10 barrels to load. Welded pull nipple onto 5 1/2" casing. Took stretch measurement. Indicated stuck at 3800' depth. Picked up mule shoe sub 7.00' long and 134 joints 1" tubing. Tagged up at 4221.21' depth. Washed through 15' bridge and lowered 1" tubing to 4285' depth. Pulled out of hole with 1" tubing and laid down on float. Ran free point tool. Found casing 100% free at 4260' depth. Made chemical cut at 4260' depth. Pulled out of hole with cutter. Laid down 107 jts. plus 2 pieces (4261.75') of 5 1/2" casing. Tripped in hole with open ended tubing to 5850' depth. Mixed and pumped 250 sacks of Cl "H" cement. Displaced with 17 BFW. Pulled tubing to 4210' and reversed out two barrels of cement. Pulled out of hole with tubing. Shut down 3 hours waiting on cement. Tripped in hole with tubing with bull plugged perforated tubing sub on bottom. Tagged top of cement at 4250'. Laid down all tubing. Installed well head and closed in well. Rigged down Pool Well Service plugging rig. Waiting on drilling rig to side track and re-drill well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

6-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

JUL 18 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

