

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Tenneco Oil Company</i>	8. FARM OR LEASE NAME <i>Trask - Trask</i>
3. ADDRESS OF OPERATOR <i>Box 1031, Midland, Texas 79701</i>	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>660' FNL + 1980' FWL Sec 20 T-8-S R-38-E</i>	10. FIELD AND POOL, OR WILDCAT <i>Trask - Trask</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 20 T-8-S R-38-E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>400 ft. 5</i>	12. COUNTY OR PARISH 13. STATE <i>Boswell, Mississippi</i>

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) *5 ft. 100*REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-70

*Run 153 gals. 14 # 5-55 ST+C Exp. to 4946' (Current)
as follows: 10 BFW ahead of 250 gallons mud (fluid)
followed by 10 BFW. Mixed + pumped 675 shot
50-50 Pozmix - cement containing 620 gal + 8# salt/
cement sack followed by 100 shot of Class "C" latex
plug down 4:45 P.M. 5-2-70. Test & hold OK. Pressure
tested casing to 1200 PSI for 30 minutes after WOC
& hours. Hold OK. Mixing temperature 72°
Formation temperature 108°. Estimated compressive
strength 900 PSI. Slurry volume = 743 cu. ft.*

18. I hereby certify that the foregoing is true and correct

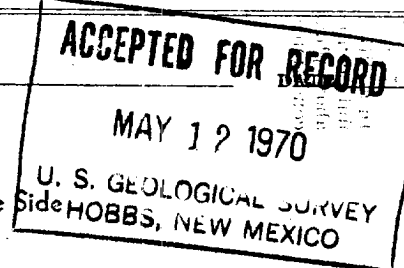
SIGNED *W. L. 7 Hatfield*TITLE *Production Clerk*DATE *May 5, 1970*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse



RECEIVED

MAY 19 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**