

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>USA-NM 0104025-A</u>
2. NAME OF OPERATOR <u>Trinidad Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 11031 Albuquerque, N.M. 87101</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' FNL + 1930' FWL, Sec. 20, T-8-S R-38-E</u> <u>Hobbs, B. E. New Mexico</u>		8. FARM OR LEASE NAME <u>Trinidad</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4008.5 GR</u>	9. WELL NO. <u>1</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Undesignated</u>
NOTICE OF INTENTION TO:		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 20, T-8-S R-38-E</u>
SUBSEQUENT REPORT OF:		12. COUNTY OR PARISH 13. STATE <u>Hobbs, B. E. New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	REPAIRING WELL ☐
SHOOT OR ACIDIZE ☐	ALTERING CASING ☐
REPAIR WELL ☐	ABANDONMENT* ☐
(Other) ☐	(Other) <u>8 3/4" casing</u>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spool 11:30 A.M. 4-17-70
Drilled 12 1/4" holes to 335' Circulated 45 minutes
POH. Ran 11 1/2" 8 5/8" 24# STC J-55 R-2 to 335'
Circulated 15 minutes w/ pump w/ 175 gpm
Chased "H" + 2 9/16 CAC/2. Rhy shown @ 10:50 P.M. 4-17-70
Pressure tested casing to 300 PSI for 30 minutes
after WOC 12 hours. Held OK. Molding temperature
72° Formation Temperature 64° Estimated
compensation string to 1460' PSI. Shrinkage 20.5 in.

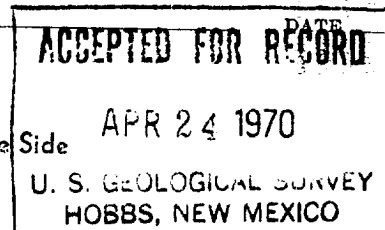
18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Hatfield TITLE Production Chief DATE April 23, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

SECRET

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