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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERCATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator BTA Oil Producers		
Address 104 South Pecos, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name 702 JV-D <del>State</del>	Well No. 1	Pool Name, Including Formation Vada-Penn R-3979	Kind of Lease State, Federal or Fee Federal	Case No. NM 4039-A
Location				
Unit Letter P ; 510 Feet From The South Line and 660 Feet From The East				
Line of Section 33 Township 8-S Range 35-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mobil Oil Corp. (Trucks)	Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corp.	Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 33
	Twp. 8-S	Rge. 35-E
	Is gas actually connected? No	
	When Approx. 45 days	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-10-70	Date Compl. Ready to Prod. 5-11-70		Total Depth 9794		P.B.T.D. 9788			
Elevations (DF, RKB, RT, GR, etc.) 4194 KB	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9757		Tubing Depth 9770			
Perforations 9760-80 w/2 - 1/2" JSPF					Depth Casing Shoe 9794			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		366'		400 sx. (circulated)			
11"	8 5/8"		4025'		400 sx.			
7 7/8"	5 1/2"		9795'		300 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

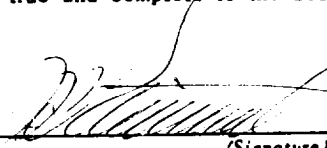
Date First New Oil Run To Tanks 5-16-70	Date of Test 5-17-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 1476	Oil-Bbls. 336	Water-Bbls. 1140	Gas-MCF 228

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Manager

(Title)

5-20-70

(Date)

OIL CONSERVATION COMMISSION

MAY 22 1970

APPROVED \_\_\_\_\_, 19

BY   
Geologist

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 21 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.