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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Ne-O-Tex Corporation		8. Farm or Lease Name Terrill
3. Address of Operator c/o John L. Cox, 408 West Wall, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Allison Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4070' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cast iron bridge plug at 9600' with 20' of cement on top.
- Pulled 7350' of 4-1/2" casing.
- Spotted 25-sack cement plug 7200-7400'.
- Spotted 25-sack cement plug 5430-5550'.
- Spotted 25-sack cement plug 3925-4000'.
- Pulled 1257' of 8-5/8" casing.
- Spotted 25-sack cement plug 1190-1260'.
- Spotted 25-sack cement plug 350-410'.
- Spotted 10-sack cement plug 0-15' with dry hole marker.
- Hole was loaded with mud laden fluid.
- Plugging operations completed 10-25-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>11-18-70</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAR 9 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

10 / 21 1970

**OIL CONSERVATION COMM.
HOBBBS, N. H.**