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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ STUFF. RES./P. ☐ OTHER ☐		Terrill	
3. Name of Operator		9. Well No.	
Ne-O-Tex Corporation		1	
4. Address of Operator		10. Field and Pool, or Wildcat	
c/o John L. Cox, 408 West Wall, Midland, Texas 79701		Allison Penn	
4.1. Name of Well			

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 25 TWP. 8S RGE. 36E Ne-O-Tex		Roosevelt	
13. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-17-70	6-23-70		4070' GR
19. Elev. Casinghead	20. Intervals Drilled By		
9845	0-9845		
21. Was Directional Survey Made			22. Was Well Cored
No			No
23. Type Electric and Other Logs Run			
Gamma Ray-Neutron			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	396'	17-1/2"	375 sx.	-
8-5/8"	24# & 32#	4000'	11"	400 sx.	-
4-1/2"	11.6#	9845'	7-7/8"	450 sx.	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

24. Acid Shot, Fracture, Cement Squeeze, Etc.	
9724-9740 w/8 holes	
25. DEPTH INTERVAL	26. AMOUNT AND KIND MATERIAL USED
9724-9740	2000 gal. 15% acid

27. PRODUCTION							
27a. Date First Production		27b. Production Method (Flowing, gas lift, pumping - Size and type pump)				27c. Well Status (Prod. or Shut-in)	
28a. Date of Test	28b. Hours Tested	28c. Choke Size	28d. Flow Test Period	28e. Oil - Bbl.	28f. Gas - MCF	28g. Water - Bbl.	28h. Gas-Oil Ratio
29a. Flow Temp. Press.	29b. Casing Pressure	29c. Calculated 24-Hour Rate	29d. Oil - Bbl.	29e. Gas - MCF	29f. Water - Bbl.	29g. Oil Gravity - API (Corr.)	
30. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

31. List of Attachments		
1 copy of log		
32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>John L. Cox</i>	TITLE Prod. Clerk	DATE 9-9-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
F. Salt _____	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
F. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
F. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
F. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
F. Abo 7820	T. Bone Springs _____	T. Wingate _____	T. _____
F. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
F. Penn. _____	T. _____	T. Permian _____	T. _____
F. Cisco (Bough C) 9720	T. _____	T. Penn. 'A' _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Surface Sand				
115	1820	1705	Red Beds				
1820	2260	440	Red Beds & Anhy.				
2260	3450	1190	Anhy., & Salt				
3450	7400	3950	Anhy., Lime & Shale				
7400	9720	2320	Lime & Shale				
9720	9845	125	Lime				

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OIL CONSERVATION COMM.

HOBBS, N. M.