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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Ne-O-Tex Corporation</b>	8. Farm or Lease Name <b>Terrill</b>
3. Address of Operator <b>c/o John L. Cox, 408 West Wall, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>8S</b> RANGE <b>56E</b> NMPM.	10. Field and Pool, or Wildcat <b>Allison Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4070' GR</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 8:00 A.M. 5-17-70. Cemented 12-3/4" 34# casing at 396 w/375 sacks regular. Cement circulated. Plug down 11:00 P.M. 5-17-70. W.O.C. 24 hrs. and pressure tested casing with 600# for 30 min. Test O.K. Cemented 8-5/8" 24# & 32# casing at 4000' w/400 sacks. Plug down 3:00 P.M. 5-23-70. W.O.C. 24 hrs. and pressure tested casing w/1000# for 30 min. Test O.K. Cemented 4-1/2" 11.6# casing at 9345' w/450 sacks. Plug Down 8:00 P.M. 6-23-70. W.O.C. 48 hrs. and pressure tested casing w/2000# for 30 min. Test O.K. Top cement behind casing by temperature survey 8150'. Perf. 9724-9740 w/8 holes. Acidize with 2000 gal. 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7-1-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 6 1970

CONDITIONS OF APPROVAL, IF ANY: