SANTA FE	+-1	NEW MEXICO OIL CONSE	COMMISSION COMMISSION		Form C-101 Revised 1-1-6	s2 971
eu e				Г		Type of Lease
FILE	+				STATE	FEE [X]
U.S.G.S.				<u> </u>		& Gas Lease No.
CREDATOR					o, e.a.o 011 (3 das Edase No.
OPERATOR					mm	mmmm
APRICATIO	N EOD DEDMI	T TO DRILL, DEEPEN, O	OD DI LIC BACK			
AFFLICATIO	N FOR FERMI	I TO DRILL, DELFEN,	JR FLUG BACK		7. Unit Agree	ement Name
	1				-	
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK 📙 📙	8. Farm or Le	ease Name
OIL GAS]		SINGLE TEP MULT	IPLE ZONE	Terri	111
well K well	OTHER		ZONE LAS.	ZONE	9. Well No.	h ab de
Ne-O-Tex Corpor	ration			j	1	
3. Address of Operator				<u>-</u>	19. Field one	d Pool, or Wildcat
c/o John L. Cox	. 408 West	wall. Midland.	Texas 79701	1	Vada	Penn
			EET FROM THE North	,	řířím	rmmiiith
UNIT LETTE	ER	LOCATED 660 F	EET FROM THE	LINE		
AND 660	West	LINE OF SEC. 25	wp. 88 RGE. 361	NMPM		
THIMITTINI THE	mmini		millimmii.	11111	12. County	///////////////////////////////////
					Rooseve	±1t (
HHHHHHH	/////////////////////////////////////		/////////////////////////////////////	111111	777777	
	****		9, Proposed Depth 19	A. Formation	.,,,,,,,,	20. Rotary or C.T.
			9900	Penn		Rotary
21. Elevations (Show whether DF	F, RT, etc.) 21A	. Kind & Status Plug. Bond 2	1B. Drilling Contractor	-	22. Approx	. Date Work will start
N . A.		Blanket			5-	-12-70
23.		BROBOSER CASING AND	CENEUT BROOKAN		-1	· · · · · · · · · · · · · · · · · · ·
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CAS	SING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	12-3/4		SETTING DEPTH	SACKS OF		Circl.
SIZE OF HOLE 17-1/2" 11"		34∯			0	
17-1/2"	12-3/4	' 34 ' 24# & 32#	400'	40	0 0	
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34# 24# & 32# 11.6#	400' 4000'	40 40	0 0	
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	' 34 ' 24# & 32#	400' 4000'	40 40	0 0	
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34# 24# & 32# 11.6#	400' 4000' 9900	40 40 40	0 0	Circl.
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34# 24# & 32# 11.6#	400' 4000' 9900	40 40 40	0 0	Circl.
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34# 24# & 32# 11.6#	400' 4000' 9900	40 40 40	0 0	Circl.
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34# 24# & 32# 11.6#	400' 4000' 9900	40 40 40	0 0	Circl.
17-1/2" 11" 7-7/8"	12-3/4' 8-5/8' 4-1/2'	34; 24# & 32# 11.6;	400' 4000' 9900	40	0 0 0	Circl.
17-1/2" 11" 7-7/8"	12-3/4' 8-5/8' 4-1/2'	34 & 32 1 1.6 4 1 1.6 4	400° 4000° 9900	40	0 0 0	Circl.
17-1/2" 11"	12-3/4' 8-5/8' 4-1/2'	34 & 32 1 1.6 4 1 1.6 4	400° 4000° 9900	40	0 0 0	Circl.
17-1/2" 11" 7-7/8" N ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVENT	12-3/4' 8-5/8' 4-1/2'	34 & 32 1 1.6 4 1 1.6 4	400° 4000° 9900	40 40 40	O O O	Circl.
17-1/2" 11" 7-7/8" N ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVENT hereby of this the informations of the state of	ROPOSED PROGRAM, IF AN ion above is true as	34 & 32 1 1.6 4 1 1.6 4	400° 4000° 9900	40 40 40	O O O	Circl.
17-1/2" 11" 7-7/8"	ROPOSED PROGRAM, IF AN ion above is true as	34: 24# & 32# 11.6: 11.6: AM: IF PROPOSAL IS TO DEEPEN Cover. Indicomplete to the best of my k TitleAge	400° 4000° 9900	40 40 40	OOUCTIVE ZONE	Circl. AND PROPOSED NEW PRODUCTION OF THE PROPOSED NEW PROPOSED NE
17-1/2" 11" 7-7/8" N ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVENT hereby of this the informations of the state of	ROPOSED PROGRAM, IF AN ion above is true as	34: 24# & 32# 11.6: 11.6: AM: IF PROPOSAL IS TO DEEPEN Cover. Indicomplete to the best of my k TitleAge	400° 4000° 9900	40 40 40	OOUCTIVE ZONE	Circl.

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OIL CONSERVATION COMM. HO3BS, N. M.

MAY 13 1970

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