

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 4039-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nilo 702 JV-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T-8-S, R-35-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

510' FSL and 1980' FWL, Sec. 33, T-8-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202' KB

4190' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-19-88--Rigged up PBCP Services, Inc. Ran gauge ring on sand line and sat down at 6180' by depthometer. Picked up 2 7/8" tubing and tripped in hole open ended to 6600' depth. Ran sinker bar on sand line and tagged bottom at 9779'. Line was dry. Poured 5 cubic feet of blast sand down tubing dry. Ran sinker bar and tagged bottom. Had 30' of fill. Mixed and pumped 20 sacks of cement down tubing and displaced with 20 barrels of water. Shut down for night.

2-20-88--Ran sinker bar on sand line and tagged up at 9460' depth by depthometer. Ran tubing to 7805'. Loaded hole with salt gel mud. Spotted 20 sacks of cement at 7805'. Pulled tubing to 5475' and spotted 20 sacks of cement at 5475'. Pulled out of hole with tubing. Removed well head. Shut down for night.

2-21-88--Shut down for Sunday.

2-22-88--Welded pull nipple onto 5 1/2" casing. Ran 97 joints of 1" tubing between 5 1/2" and 8 5/8" casing strings to approximately 3100'. Could not wash below this point. Laid down 1" tubing. Shut down for night.

2-23-88--Shot 5 1/2" casing at 4042' by depthometer measurement. Pumped down 5 1/2" casing and worked casing free. Laid down 27 joints and 21' piece(856.88') of 5 1/2", 17#, N-80, LT&C casing. Ran tubing in hole and spotted 50 sacks of cement at 4070' depth. Shut down for night.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 3-7-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

APPROVED  
DATE  
PETER W. CHESTER

MAR 10 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

Nilo No. 1 (cont.)

2-24-88

Tagged top of cement at 3910' (160' plug). Spotted 35 sacks cement at 2224'. Pulled out of hole with tubing. Welded onto 8 5/8" casing. Shot 8 5/8" in collar at 985' depth by depthometer measurement. Laid down 24 pieces including top joint and shot joint (984.68') 8 5/8", 24#, J-55 ST&C casing. Ran tubing to 1035' and spotted 70 sacks cement. Pulled out of hole with tubing and shut down for night.

2-25-88

Tripped in hole with tubing and tagged top of plug at 915' (120' plug). Pulled tubing to 430' and spotted 80 sacks of cement. Pulled out of hole with tubing and waited on cement for 4 hours. Tripped in hole with tubing and tagged top of plug at 305' (125' plug). Pulled out of hole with tubing. Laid down all tubing. Spotted 15 sacks of cement in 12 3/4" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

RECEIVED

MAY 11 1989

CCO  
HOBBS OFFICE