DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G AS		
OPERATOR			
PROPATION OFFICE			

8-20-87 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-1
Elfective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE		NA CRIVENES INC		
	PETROLEUM PRODUCTION MA	NAGEMENI, INC.		
Address	P. O. Box 11320	Kansas City, Missouri 6	1112	
Reason(s) for filing (Check proper box)		Other (Please explain)	11.16	
New Well	Change in Transporter of: OII Dry Gas	Change of ope	rator name	
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name	The Maurice L. Brown Com	ipany		
and address of previous owner	P. O. Box 11320, Kansas	City, Missouri 64112		
I. DESCRIPTION OF WELL AND L	EASE			
Nilo 702 JV-D	Well No. Pool Name, Including For		NM-19466	
Location	1 Vada 1 cmi		NM-4039-	
Unit Letter -N- : 510	Feet From The South Line	and 1980 Feet From 1	he_West	
22	nahip 8-5 Range 3	5-E , NMPM, Roose	velt County	
Line of Section 33 Tow	namp 0-5 name 5.	у ј , , , , , , , , , , , , , , , , , ,	VCIL	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent!	
Name of Authorized Transporter of Oil Mobil Oil Corporation		P. O. Box 900, Dallas,	TX 75221	
Name of Authorized Transporter of Cas	ingheed Gas Co or Dry Gas C	Address (Give address to which approx	red copy of this form is to be sent)	
Warren Petroleum Corpora	Unit Sec. Twp. P.ge.	P. O. Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, give location of tanks.	N 33 8-S 35-E	Yes	8-24-70	
If this production is commingled with	n that from any other lease or pool, g	give commingling order number		
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Despen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completion			0.70	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Cil/Ges Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND		CACHE CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
The same province of	DATIONARIE (Test mut be of	ter recovery of total volume of load oil	end must be equal to or exceed top all:	
Y. TEST DATA AND REQUEST FO	able for this de;	oth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	bloggend staring (1.12) bench see		
Length of Teet	Tubing Pressure	Casing Pressure	Cheke Size	
		Water - 35:0.	Gas-MCF	
Actual Prod. During Test	Oil - Bbis.	Water - BJ. 11		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensete/MMCF	Grevity of Candonsate	
Actual Prod. Test-MCF/D	Length of 1001			
Testing Method (pitot, back pr.)	Tubing Processe (Sheb-is)	Cosing Pressure (Shut-in)	Cheke Size	
		OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	TRICATE OF COMPLIANCE		1 4 1 1/0/ 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		Eddie W. Segy		
Commission have been complied to above is true and complete to the			as Inspector	
PETROLEUM PRODUCTION MANA		TITLE		
2		This form is to be filed in	compliance with RULE 1104.	
Marion E	lyer	If this is a request for alle	realist for a newly drilled or device	
	alwe)/		ordance with RULE 111.	
Land Department	(le)	All sections of this form me able on new and recompleted to	wells.	

Fill out only Sections I. II. III, and VI for changes of ownwell name or number, or transporten or other such change of condit well name or number, or transporten or other such change of our well name or number.