

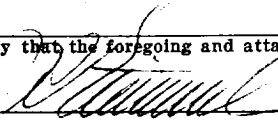
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. MM-4039-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR BTA Oil Producers				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas 79701				8. FARM OR LEASE NAME 702 JV-D Mike	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 510' FSL, 1980' FWL, Sec.33, T-8-S, R-35-E At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Vada-Penn	
15. DATE SPUDDED 5-17-70 16. DATE T.D. REACHED 6-13-70 17. DATE COMPL. (Ready to prod.) 6-18-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4202 KB 19. ELEV. CASINGHEAD 4190 GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-8-S, R-35-E	
20. TOTAL DEPTH, MD & TVD 9782 21. PLUG, BACK T.D., MD & TVD 9779 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS TD CABLE TOOLS _____				12. COUNTY OR PARISH Roosevelt 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9742 - 60' (Bough "C")				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-C/R				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
12 3/4"		33#, 38#	380'	17 1/2"	375sx (circulated)
8 5/8"		24#, 28#, 32#	4015'	11"	400sx
5 1/2"		17#	9782'	77/8"	300sx
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	9750'	9720'			
31. PERFORATION RECORD (Interval, size and number) 9742 - 60' w/2 - 1/2" JSPP					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
					DEPTH INTERVAL (MD)
					AMOUNT AND KIND OF MATERIAL USED
					9742 - 60
					500 gal 15% DI-NE
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
6-23-70		Pump - KOBEL Hydraulic			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-24-70	24		→	265	212
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
			→	265	212
					WATER—BBL.
					840
					OIL GRAVITY-API (CORR.)
					46.7
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE			DATE
		Production Manager			7-1-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough "C"	9658	9691	DST - Tool open 40 min. Rec 450' SWCM, 1780' SW 2 hr ISIP - 3440 FP 674 - 1082 2 hr FSIP 3440 HP 5050 - 5050	Rustler Yates San Andres Glorietta Tubb Abo Wolfcamp Bough "C"	2174 2718 4070 5435 6906 7730 8975 9738	

RECEIVED

JUL 7 1970
OIL CONSERVATION DIVISION
HOUSTON, TEXAS