

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)LTS
A reForm approved.
Budget Bureau No. 43-R1434.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0328425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-8S-36E

12. COUNTY OR PARISH

Roosevelt N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4091 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf. & Set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-70 TD 9810'. Ran 257 joints 5½" 17# csg. Set & cemented at 9810' with 400 sx. Incor, 2% gel & 8# salt/sx. Plug down at 12:00 midnight. WOC 24 hours.

6-23-70 Released rig at 12:00 midnight

6-27-70 Picked up Baker scraper, changeover sub, & 9809' of 2 3/8" EUE "J" tbg. Tagged cement plug at 9809' RM. Picked up one foot. Loaded hole to pressure test tbg and csg head. Csg head leaking. Displaced hole with 240 bbls. fresh water. Tailed in 1000 gal. 15% breakdown acid, retarded and double inhibited. Balanced acid half in and half out of tbg & csg. Stood tbg back in derrick. Removed csg head. Found 2 pkg. nuts missing. Inserted packing nuts, replaced csg. flange, 1 jt. of tbg. Loaded hole and pressure tested tbg & csg head for 15 min. at 1000#. Tested ok. Stood back. While chng. out head, ran Gamma Ray Collar Locator log, tied same in to Wellex Acoustic Velocity log. Perf. from 9706' to 9725', 72 shots, Wes-jet Magnum in acid. Well on immediate strong vacuum, continued for 32 min. Remained below perfs with gun until vac. slightly decreased. Came out of fluid at 6200'. Picked up Baker Model R Double grip packer w/one jt. of tailpipe and seating nipple. Started in hole w/tbg. Unit broke down. SIFN & repairs.

6-28-70 SITP 850#. Opened well flow to pit for 1 hr, 8% oil, very gassy, improving. Relsd. rig. Shut in to build battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger C. Hanks

TITLE

Operator

DATE 7-6-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 7 1970

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO