NOV 13 '92 10:00 / FROM ENRON 713-646-2687 TO MIDLAND PAGE. 001 State of New Mexico Form C-104 Revised 1-1-89 See Instructions at Bottom of Page Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 811240 dinergy, Minerals and Natural Resources Depart OIL CONSERVATION DIVISION 49587 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-41-20267 Okie Crude Company (918) 582-2594 415 Mid-Continent Tower, Tulsa, Oklahoma 74103 Reserve(s) for Filing (Check proper box)
New Well Change in Transporter of New Well [A Day Gas Recompletion Casinghead Gas [] Condensate [Change in Operator If change of operator give name and address of previous operation II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, lockeding Formstion State, Federal-or For 0272961 Vada (Penn) 1 N. M. (54) Federal Location 1980 Feet From The South 1980 Feet From The East Line and _ Roosevelt EOT EINTY Corp. Address (Give address to which approved copy of this form is to be sens) Notice of Authorized Transporation

Enron Oil Trading & Transporation P.O.Box 10607, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent) or Dry Cas 🗔 of Authorized Transporter of Caninghese Gas P.O.Box 50250, Midland, TX 79710 Trident NGL, Inc. | Unit | Sec. | Twp. | | G | 27 | 85 | is gas according connected? If well produces oil or liquids give location of tanks. 11/17/70 Yes 36E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Dill Resy Plug Back Same Res'v Deepen New Well | Workover Gas Well Oil Well Designate Type of Completion - (X) cas Depth P.B.T.D. Date Compl. Ready to Proxi Date Spudded Top Oil Car Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, stc.) Depth Casing Shoe Perfections. TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE at be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil and m OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Chokesta Tubing Pressure Length of Test C=- MCF Actual Prod. During Test GAS WELL Covin of Co Actual Prod. Teal MC1/D engle of Test Choke Size COUTE TO. Chaine Press Tubing Pressure (Shut is) esting Method (pitot, back |#) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Off Conservation 26.6 6 0 AON Division have been complied with and that the information gives above is true and complete to the him of my knowledge and bellef. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation lesse taken in accordance

Title

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wimber transporter, or other such changes.

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By ORIGINAL SIGNED BY JERRY SEXTON
PICTHIGT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Secretary

918-582-2594

3) Fill out only Sections I. II

Dine

4) Separate Form C-104 mu

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