Jumit 5 Copies propriate District Office	State of Ner cinergy, Minerals and Natur	ral Resources Depart 11	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
STRICTI O Box 1980, Hobbe, NM 88240 ISTRICTI	OIL CONSERVA' P.O. Bo	x 2088	
O. Drawer DD, Artesia, NM 80210	Santa Fe, New Me	xico 87504-2088	
ISTRICT III XX) Rio Brazos Rd., Artec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATUHAL GAS	
שונות			30-41-20267
Okie Crude Company		103 (918) 582-2594	
415 Mid-Continent Tor essen(s) for Filing (Check proper bat)	ver, Tulsa, Oklahoma 14.	103 (918) 582-2594 Other (Please explain)	
escon(s) for Filing (Check July and the lew Well	Change in Transporter of:		
ecompletion	Oil Casinghead Gas Condensate		
change of operator give name d address of previous operator			
DESCRIPTION OF WELL	AND LEASE	- Formation K	ind of Lease No.
esse Name	Well No. Prod Name, Includin 1 Vada (Penn		Late, Federal or Fee 0272961
N. M. (54) Federal			Feet From The South Line
Unit Letter J		Poos	evelt County
Section 27 Iownshi	ip 8S Range 36E	, NMPM, NOOS	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	ALGAS Address (Give address to which appr	oved copy of this form is to be sent)
Jame of Authorized Transporter of Oil	FERLE PREFOV COLO	P.O. Box 10607, Mic	11and, TX 19702
Enron Oil Trading & T		Address (Give address to which appr P.O.BOX 50250, Mic	oved copy of this form is to be series
Trident NGL, Inc.		to ant actually connected?	Mhen 7
f well produces oil or liquids, ive location of tanks.	G 27 85 36E		11/17/70
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commingly		nen Phie Back Same Res'v Diff Res'v
	Qil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T D.
	D. A. Jac Formation	Top Oil/Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, atc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			Lepin Casing Silve
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	I SANDA TUDINO DIZE	DEPTH SET	SACKS CEMEIT
V. TEST DATA AND REQU	EST FOR ALLOWABLE	1	(
OIL WELL (Test muit be after	r recovery of total volume of total ou und mus	t be equal to or exceed top allowable Producing Method (Flow, pump, ga	jor inis depin or be jor juit 14 no= 0.7 is lift, etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
Length of Test	Fubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbla	Gas- MCF
GAS WELL		Bbis. Condennate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pitor, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
Thereby certify that the rules and regulations of the Oil Conservation		NOVODIO	
is true and complete to the tost of t	my knowle ige and belief.	Date Approved	
Nil A Time		By ORIGINAL SIG	NED BY JERRY SEXTON
Signature Jill S. Fry	er Secretary	DISTRI	GT I SUPERVISOR
Frinted Name	Title 918-582-2594	Title	
<u>11/4/92</u>	918-382-2334 Telephone No.		
Date			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be filed out for anowable of new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.