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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Lone Star Producing Company	
Address Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check in box) (Please explain)	
New Well ☐	Change in Transporter ☐
Recompletion ☐	Oil ☐
Change in Wellhead ☐	Wellhead Gas ☐
Initial Gas Tie-In	

If change of ownership gives name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. H. (54) Federal	Well No. Pool, State or Foreign 1 Vada Pennsylvania	Kind of Lease State, Federal or Fee Federal	Lease No. 0272961
Location J 1980	Feet From The East	1980	Feet From The South
27	8-S	36-E	Roosevelt
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Metrol Pipeline Company	Name of Authorized Transporter of Gas Cities Service Oil Company	Address to which approved copy of this form is to be sent Box 900, Dallas, Texas 75221, Attn: D. C. Kennedy
If well produces oil and gas give oil and gas tanks		When November 17, 1970

If this production is commingled with that from any other lease, give lease number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Deeper	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Produce	P.B.T.D.		
Elevation of Well Head	Depth of Production String	Tubing Depth		
Perforations	Depth Casing Shoe			
TUBING, CASING AND JOINTS - NEW RECORD				
HOLE SIZE	CASING & TUBING SIZE	SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Test Oil Flow To Tanks	Date of Test	Volume of load oil and must be equal to or exceed top allowable flow (e.g., flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Grav. of Condensate	
Testing Method (pilot, back prod)	Tubing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Superintendent

December 21, 1970

OIL CONSERVATION COMMISSION

RECEIVED **DEC 23 1970**, 19
SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
This request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
Sections of this form must be filled out completely for allowable and recompleted wells.
Sections I, II, III, and VI for changes of owner, number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply