

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI/
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0272961

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

(54) Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Pennsylvanian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-4, R-36-E

12. COUNTY OR PARISH

13. STATE

Roosevelt

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 4615, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' from East Line and 1980' from South Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1078 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Completion**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced completion operations on June 29, 1970.

1. Perforated through "C" from 9759-61, 9764-62 and 9778-83 with 2 shots per foot. PETD at 9807.
2. Acidized perforations with 3000 gallons of 15% HCL acid. Treated at 5-1/2 barrels per minute with 1000 psi.
3. Swabbed spent acid water to pit.
4. Completed well with 2 inch tubing, production packer at 9728 and a hydraulic casing pump.
5. Ran 24 hour potential test starting at 9:30 A.M., July 13, 1970.
Oil produced: 236 bbls.
Water Produced: 173 bbls.
Gas Produced: 282 MCF

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED

SIGNED **C. R. RAMSEY**

TITLE **Dist. Prod. Superintendent**

DATE **July 16, 1970**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 17 1970

*See Instructions on Reverse Side

**U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.