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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Lone Star Producing Company
Address
P. O. Box 4815, Midland, Texas 79701
Reason(s) for filing (Check appropriate box)
New Well ☒ Change in Transporter ☐ (Please explain)
Recompletion ☐ Oil ☐ Gas ☐ (Please explain)
Change in ownership ☐ Casinghead Gas ☐ (Please explain)

If change in ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No. **N. M. (54) Federal** Well No. **1** **Vada Pennsylvanian** Kind of Lease **Federal** Lease No. **0272961**
Location
Section **J** **1980** Feet From The **East** **1980** Feet From The **South**
Line **27** **8-S** **36-E** **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter ☒ **Hobol Pipeline Company** (To which approved copy of this form is to be sent)
Name of Transporter ☐ **None** (To which approved copy of this form is to be sent)
If well is producing, give name of transporter
G **27** **8-S** **36-E** **to**

If this production is commingled with that from any other lease, give name of other lease

IV. COMPLETION DATA

Designate Type of Completion (X)	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
☒ 5-28-70	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Produce	P.B.T.D.		
5-28-70	7-2-70	9836		
Elevation (ft.)	Name of Producing Formation	Tubing Depth		
4078 Gr.	Bough "C"	9753		
Perforations	Depth Casing Shoe		9728	
9759-61, 9764-69, 9778-83	2 shots/foot		9835	
TUBING, CASING, AND CEMENT		SACKS CEMENT		
HOLE SIZE		SACKS CEMENT		
17-1/2	13-3/8, 18#	434		
11	8-5/8, 24# & 32#	4173		
7-7/8	5-1/2, 15.5 & 17#	9835		
	2-3/8, 4.7#	9728		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Test **July 13, 1970** Date of Test **July 13, 1970** Type of Pump **Pump - Hydraulic Casing Pump**
Length of Test **24 hours** Tubing Pressure **2300 psi** Choke Size **w/o**
Actual Prod. During Test **236** Gas-MCF **173**
Gravity of Condensate **282**

GAS WELL Tabulation of deviation surveys attached.

Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
Testing Method (pump, backflow)	Tubing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. R. Ramsey
District Production Superintendent
July 16, 1970

OIL CONSERVATION COMMISSION

JUL 22 1970

This form is to be filed in compliance with RULE 1104.
This request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation survey on the well in accordance with RULE 111.
Sections of this form must be filled out completely for allow-
and recompleted wells.
Only Sections I, II, III, and VI for changes of owner,
number, or transporter, or other such change of condition.
Forms C-104 must be filed for each pool in multiply