

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M. 0272961

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lone Star Producing Company	8. FARM OR LEASE NAME N. M. (5h) Federal
3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from East Line & 1980' from South Line	10. FIELD AND POOL, OR WILDCAT Vada Pennsylvanian
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-8-S, R-36-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4078' Ground	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒ Spud Date & Casing Test		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marcum Drilling Company spudded 17-1/2" surface hole at 10:00 A.M., 5-28-70. Drilled to 434'. Set 13-3/8" O.D., 48#, H-40 casing at 434' cemented with 150 sacks of Class C cement with 2% calcium chloride. Plug down at 10:00 P.M., 5-28-70. Cement circulated. Waited on cement 18 hours. Tested 13-3/8" casing, lowermost casing head and blow out preventer equipment to 800 psi water pressure for 30 minutes with no loss in pressure. Resumed drilling 11" hole.

Drilled 11" hole to 4175'. Set 8-5/8" O.D., 24" & 32#, K-55 casing at 4173' cemented with 300 sacks of Late Water cement with 8% salt per sack and 200 sacks Class C cement with 2% calcium chloride added. Plug down at 3:00 A.M., 6-3-70. Waited on cement 18 hours. Nipped up. Tested 8-5/8" casing, casing head and blow out preventer equipment to 1500 psi water pressure for 30 minutes with no loss in pressure. Resumed drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Prod. Supt.

DATE June 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local areas of unusual production and practices, other than those listed below, or will be located by or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.