

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 4039-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peggy-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Pennsylvanian

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

34-8S-35E

12. COUNTY OR  
PARISH

Roosevelt

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 1980' FWL

At top prod. interval reported below

9762'

At total depth 9845'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6-9-70 16. DATE T.D. REACHED 7-8-70 17. DATE COMPL. (Ready to prod.) 7-23-70 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 4179.6 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 9845' 21. PLUG, BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY\* Single 23. INTERVALS DRILLED BY FWA ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

9762'-9780' Bough "C"

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Western Co. Gammatron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42#	417'	17 1/2"	400 SX.	
8 5/8"	24# & 32#	4050'	11"	350 SX.	
5 1/2"	17#	9845'	7 7/8"	400 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9720'	

31. PERFORATION RECORD (Interval, size and number)

9762'-9780', 2 shots per foot,  
Wes-jet Magnum

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9762'-9780'	2000 gal. 15% acid

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-23-70		Kobe Pump, 4 X 2 3/8 X 2 3/8				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-23-70	24		→	560	Est. 375	797	66.9/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	560	Est. 375	797	46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bobby Cone

35. LIST OF ATTACHMENTS

Gammatron log &amp; deviation survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roger C. Hanks TITLE Operator

DATE 7-27-70