

May 1968)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

3M1
(Other instruction
verse side)

Budget Bureau No. 12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 4039-A	
2. NAME OF OPERATOR ROGER C. HANKS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL		8. FARM OR LEASE NAME Peggy-Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4179.6 GR		10. FIELD AND POOL, OR WILDCAT Vada Pennsylvanian	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-8S-35E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mex.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 5½" casing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7- 8-70 TD 9845' 5:00 a.m.
7- 9-70 Ran 252 joints 5½" 17# N-80 & J casing. Set & cemented at 9845' with 400 sx. Incor. 50-50 pozmix, 2% gel, 8# salt/sack, 3/4 of 1% CFR-2. Plug down at 9:00 a.m. WOC.
7-10-70 Released rig. Moved rig off, buried anchors, cleaned location.
7-11-70 Rigged up well service unit. Unloaded 10,000' of 2 3/8" upset tubing, found that 5½" casing had slipped out of head (bottom set of 5½" slips improperly placed).
7-12-70 Ran 5½" spear to pick up csg. and reset slip. Stubbed 5½" csg. 11.70' down in hole from head, parted spear, attempted to get in 5½", fished spear. Ran new spear and got into 5½" fish. Pulled 30,000# strain on csg. and backed off with well service power tongs. Casing backed off approx. 20 jts. down inside 8 5/8". Ordered out spider slips and elevators for 5½". Ran new jt. 5½" and screwed back into 5½", 20 joints down, pulled 120,000# (approx. weight of pipe) and reset slips in head. Picked up csg. scraper with changeover sub and started to bottom with 2" upset tbg. Could not get below 6550'. Picked up csg. swedge, changeover sub, jars, and bumper sub with 2 7/8" drill pipe to attempt to get through tight spot.

(Continued. See attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger C. Hanks by Wanda J. Hanks
Operator

DATE 7-20-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 21 1970

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side